FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

			ELECTR	
Name of Iss	suing Co	rporation	COOP.,	CORP.

P.S.C. No. 9

3RD REVISED Sheet No. 51

Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 51

LARGE POWER 500 KW - 3000 KW SCHEDULE LLP-3	PER UNIT
AVAILABILITY Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.	
DEMAND CHARGE \$5.82 per mo. per KW of Billing Demand First 20,000 KWH per month \$.06079 per KWH Next 20,000 KWH per month .04647 per KWH Over 40,000 KWH per month .04198 per KWH	R
The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a	R V CE COMMISS KENTUCKY
demand meter.	1 1989
POWER FACTOR The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time.	ON 9 (1)
Should such measurement indicate that the powerPufactor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.	MMMISSION MANA

Date of IssueMARCH 31, 1989	Date Effective MAY 1, 1989
Skorge & Seyleh	•
Issued By GEORGE F. SEYLE JR.	TitleGENERAL MANAGER
Name of Officer	
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Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ______ 10461 _____ Dated ____MARCH 31, 1989

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For ENTIRE TERRITORY SERVED FORM FOR FILING RATE SCHEDULE Community, Town or City P.S.C. No. _____ SALT RIVER RURAL ELECTRIC Name of Issuing Corporation COOP., CORP. 3RD REVISED Sheet No. ____52 Cancelling P.S.C. No. _____9 2ND REVISED Sheet No. ____52

CLASSIFICATION OF SERVICE RATE LARGE POWER 500 KW - 3000 KW SCHEDULE LLP-3 (Con't) PER UNIT (Primary Voltage) *FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses. MINIMUM MONTHLY CHARGE The minimum monthly charge under the above rates shall be the highest one of the following: The minimum monthly charge as specified COMMISSION on the Contract for Service. (b) A charge of \$0.75 per KVA per month on Contract capacity. MAY 1 1989 TYPE OF SERVICE PURSUMINT TO 807 KAR 5:011. Three-phase, 60 cycles, at primary voltage The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service. CONDITION OF SERVICE 1. Motors having a rated capacity in excess of 10 h.p. must be three-phase. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the

Date of Issue _	MARCH 31, 1989	Date EffectiveMAY 1,	1989
Issued ByG	GEOREGE F. S. FYLE, JR. Name of Officer	TitleGENERAL MANAC	GER
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Cara Na	10461	Dated MARCH 31, 198	39 U

Dated MARCH 31, 1989 Case No. _____ 10461

FORM FOR FILING RATE SCHEDULE FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. No. _____9 3RD REVISED Sheet No. 53 Cancelling P.S.C. No. 9

2ND REVISED Sheet No. 53

SALT RIVER RURAL ELECTRIC Name of Issuing Corporation COOP., CORP.

CLASSIFICATION OF SERVICE LARGE POWER 500 KW - 3000 KW RATE SCHEDULE LLP-3 (Con't) PER UNIT (Primary Voltage) 3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 4. A discount of 10% shall apply to both the demand and energy charge and to be above minimum charges. 5. Service will be rendered only under the following conditions: (a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. (b) The consumer shall guarantee PUBLIC SERVICE COMMISSION a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall 1 1989 MAY include the additional cost of meters, transformers and any PURSUANT TO GOT MARE 5:01 additions to or alterations of SECTION 9 (1), line and equipment necessary to BY: The Third make service available. Minimum PUBLIC SERVICE COMMISSION MANAGER charges for service shall be based on the additional investment only

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Dated ___MARCH 31, 1989 10461 Case No.

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P.S.C. No	P.S.C. No9		
3RD REVISED Sheet	No53-A		
Cancelling P.S.C. No. 9			
2ND REVISED Sheet	No53-A		
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EDULE LLP-3 (Con'	t) RATE PER UNIT		
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OF_	RVICE COMM SSION - KENTUCKY		
PURSUAIN A SECT BY: PUBLIC SERVICE	U 807 KAR 5:011, ION 9 (1),		
	Cancelling P.S.C. No		

Issued by authority of an Order of the Public Service Commission of Kentucky in

Name of Officer

Case No. _______10461

Issued By _

Dated MARCH 31, 1989

Title

GENERAL MANAGER

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